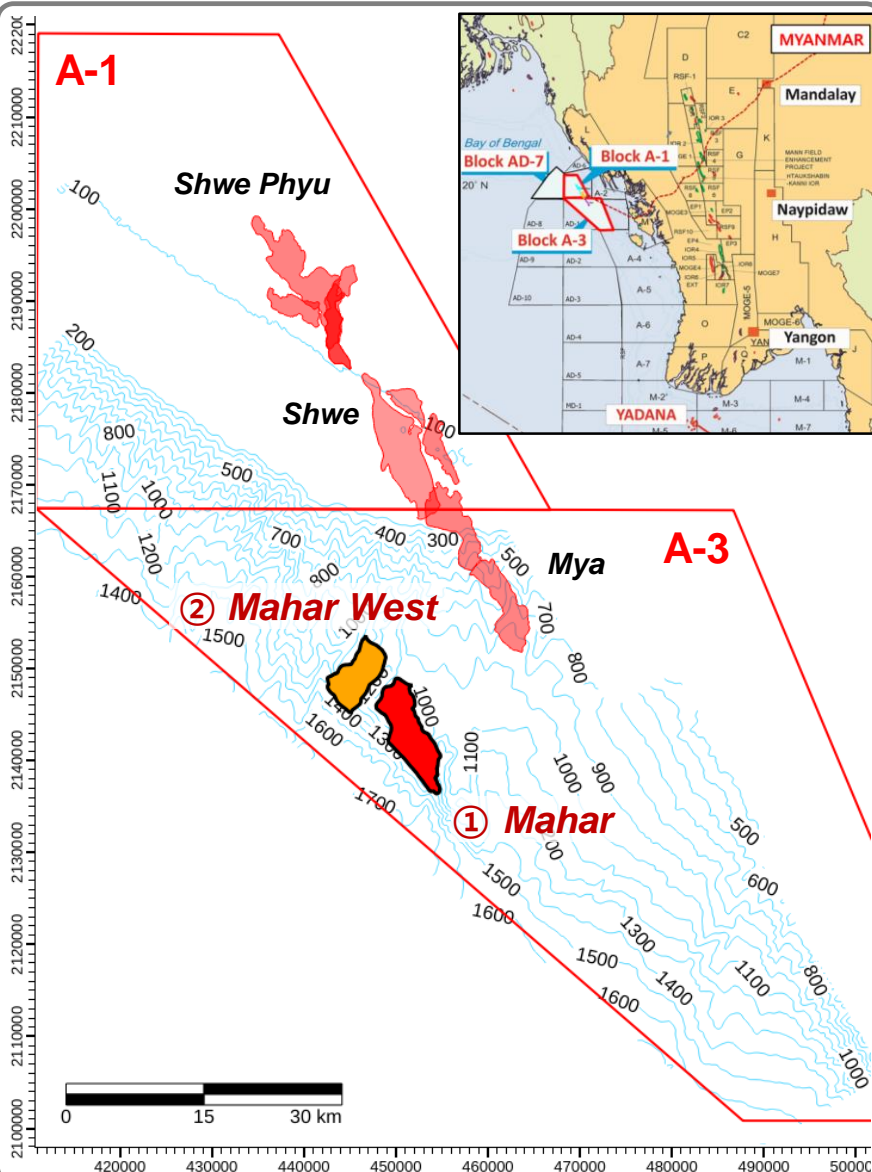


# Mahar Appraisal Drilling and New Exploration Drilling in Block A-3 Offshore Myanmar

## Block Location



## Overview of Blocks A-1 & A-3

- **Stakes** : POSCO INTL 51%, ONGC 17%, GAIL 8.5%, KOGAS 8.5%, MOGE 15%
- **History** :
  - Acquired Blocks A-1('00) and A-3 ('04)
  - Gas discovered at Shwe('04), Shwe Phyu('05), and Mya('06)
  - Started commercial production and gas sales to CNPC('13)
  - Reached 216.2 bcf in sales volume, **KRW 441.7 bn in OP** ('19)
  - **Successful gas discovery at Mahar prospect** ('20)

## ✓ Mahar Appraisal Drilling and New Exploration Drilling Plans

### ○ Background and Goals

#### ① Appraisal Drilling

Appraisal drilling to establish an optimal Mahar development plan

- To **determine the resources at Mahar** through appraisal drilling (Estimated contingent resources of 660 bcf during exploration stage)

#### ② Exploration Drilling

To **secure additional resources** through exploration drilling on a similar and promising prospect near the proven Mahar prospect

- Reduced technical risk through drilling near the already proven location of gas discovery (Mahar)

### ○ Execution Plan

- Drilling preparations and establishment of detailed drilling plan (~'21.3Q)
- Mahar appraisal drilling and new exploration drilling ('21.4Q~'22.1Q)

### ○ Investment Overview

- **Total Project Cost : USD 192mil (POSCO Intl. portion : USD 98mil)**
  - ※ Appraisal and exploration drilling costs are recoverable through the current gas field already in gas production